

**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>687</b>	<b>-</b>	<b>46,160</b>	<b>168</b>	<b>-1,305</b>	<b>-1,427</b>	<b>47,137</b>	<b>0</b>	<b>0</b>	<b>13,048</b>
<b>Natural Gas Liquids and LRGs</b>	<b>558</b>	<b>963</b>	<b>2,547</b>	<b>4,788</b>	<b>-</b>	<b>-1,670</b>	<b>128</b>	<b>29</b>	<b>10,369</b>	<b>5,043</b>
Pentanes Plus	83	-	0	0	-	0	0	0	83	12
Liquefied Petroleum Gases	475	963	2,547	4,788	-	-1,670	128	29	10,286	5,031
Ethane/Ethylene	24	8	0	0	-	0	0	0	32	0
Propane/Propylene	309	1,574	2,215	4,639	-	-1,609	0	22	10,324	3,985
Normal Butane/Butylene	77	-497	189	149	-	-135	32	7	14	789
Isobutane/Isobutylene	65	-122	143	0	-	74	96	0	-84	257
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>12,526</b>	<b>418</b>	<b>78</b>	<b>603</b>	<b>11,998</b>	<b>114</b>	<b>307</b>	<b>25,796</b>
Other Hydrocarbons/Oxygenates	-	-	889	0	1,535	-38	2,379	83	0	2,311
Unfinished Oils	-	-	2,931	9	-	565	2,158	0	217	8,547
Motor Gasoline Blend. Comp. (MGBC)	-	-	8,706	409	-1,457	116	7,511	31	0	14,860
Reformulated	-	-	2,079	387	2,865	259	5,072	0	0	5,870
Conventional	-	-	6,627	22	-4,322	-143	2,439	31	0	8,990
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-40	-50	0	90	78
<b>Finished Petroleum Products</b>	<b>-</b>	<b>61,215</b>	<b>40,329</b>	<b>91,027</b>	<b>1,473</b>	<b>-8,232</b>	<b>-</b>	<b>1,357</b>	<b>200,918</b>	<b>122,153</b>
Finished Motor Gasoline	-	34,382	14,767	46,552	1,473	-704	-	447	97,431	44,369
Reformulated	-	22,867	6,929	8,632	-2,865	717	-	34	34,812	15,090
Conventional	-	11,515	7,838	37,920	4,338	-1,421	-	414	62,618	29,279
Finished Aviation Gasoline	-	0	390	97	-	6	-	0	481	85
Kerosene-Type Jet Fuel	-	2,596	1,860	14,939	-	873	-	66	18,456	9,736
Kerosene	-	802	105	32	-	-546	-	3	1,482	2,650
Distillate Fuel Oil <sup>e</sup>	-	13,643	10,176	26,751	-	-5,185	-	2	55,753	45,141
15 ppm sulfur and under	-	0	0	0	-	-12	-	0	12	379
Greater than 15 ppm to 500 ppm sulfur	-	5,518	3,486	15,663	-	-624	-	1	25,290	18,261
Greater than 500 ppm sulfur	-	8,125	6,690	11,088	-	-4,549	-	1	30,451	26,501
Residual Fuel Oil <sup>f</sup>	-	4,133	11,403	1,292	-	-2,829	-	159	19,498	14,191
Less than 0.31 percent sulfur	-	1,933	2,093	0	-	-1,040	-	-	-	3,088
0.31 to 1.00 percent sulfur	-	1,837	3,863	540	-	-72	-	-	-	7,281
Greater than 1.00 percent sulfur	-	363	5,447	752	-	-1,717	-	-	-	3,822
Petrochemical Feedstocks	-	273	10	44	-	57	-	-	270	362
Naphtha for Petro. Feed. Use	-	273	1	22	-	57	-	-	239	362
Other Oils for Petro. Feed. Use	-	0	9	22	-	0	-	-	31	0
Special Naphthas	-	43	387	8	-	-7	-	3	442	16
Lubricants	-	397	82	630	-	21	-	95	993	1,841
Waxes	-	20	73	0	-	4	-	49	40	169
Petroleum Coke	-	1,621	462	-	-	43	-	427	1,613	216
Marketable	-	571	462	-	-	43	-	427	563	216
Catalyst	-	1,050	-	-	-	-	-	-	1,050	-
Asphalt and Road Oil	-	1,335	614	680	-	117	-	82	2,430	3,332
Still Gas	-	1,933	-	-	-	-	-	-	1,933	-
Miscellaneous Products	-	37	0	2	-	-82	-	24	97	45
<b>Total</b>	<b>1,245</b>	<b>62,178</b>	<b>101,562</b>	<b>96,401</b>	<b>246</b>	<b>-10,726</b>	<b>59,263</b>	<b>1,500</b>	<b>211,594</b>	<b>166,040</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>619</b>	<b>-</b>	<b>48,058</b>	<b>282</b>	<b>-1,311</b>	<b>4,167</b>	<b>43,113</b>	<b>368</b>	<b>0</b>	<b>17,215</b>
<b>Natural Gas Liquids and LRGs</b>	<b>422</b>	<b>966</b>	<b>2,840</b>	<b>3,854</b>	<b>-</b>	<b>-1,112</b>	<b>207</b>	<b>26</b>	<b>8,961</b>	<b>3,931</b>
Pentanes Plus	74	-	0	0	-	4	0	0	70	16
Liquefied Petroleum Gases	348	966	2,840	3,854	-	-1,116	207	26	8,891	3,915
Ethane/Ethylene	12	10	0	0	-	0	0	0	22	0
Propane/Propylene	200	1,464	2,746	3,800	-	-949	0	23	9,136	3,036
Normal Butane/Butylene	75	-455	94	54	-	-147	75	3	-163	642
Isobutane/Isobutylene	61	-53	0	0	-	-20	132	0	-104	237
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>17,022</b>	<b>509</b>	<b>-1,475</b>	<b>3,229</b>	<b>12,383</b>	<b>91</b>	<b>353</b>	<b>29,025</b>
Other Hydrocarbons/Oxygenates	-	-	913	0	1,264	-297	2,443	31	0	2,014
Unfinished Oils	-	-	3,200	18	-	395	2,550	0	273	8,942
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,909	491	-2,738	3,057	7,544	61	0	17,917
Reformulated	-	-	1,920	374	3,302	1,586	4,010	0	0	7,456
Conventional	-	-	10,989	117	-6,040	1,471	3,534	61	0	10,461
Aviation Gasoline Blend. Comp.	-	-	0	0	-	74	-154	0	80	152
<b>Finished Petroleum Products</b>	<b>-</b>	<b>57,341</b>	<b>44,414</b>	<b>79,707</b>	<b>2,716</b>	<b>-1,235</b>	<b>-</b>	<b>1,187</b>	<b>184,226</b>	<b>120,918</b>
Finished Motor Gasoline	-	32,768	15,355	39,605	2,716	-160	-	186	90,418	44,209
Reformulated	-	23,687	7,303	6,966	-3,302	333	-	9	34,312	15,423
Conventional	-	9,081	8,052	32,639	6,018	-493	-	177	56,106	28,786
Finished Aviation Gasoline	-	0	106	140	-	-2	-	0	248	83
Kerosene-Type Jet Fuel	-	2,293	3,050	14,937	-	-277	-	351	20,206	9,459
Kerosene	-	523	79	24	-	-56	-	0	682	2,594
Distillate Fuel Oil <sup>e</sup>	-	13,226	9,285	22,579	-	-3,978	-	1	49,067	41,163
15 ppm sulfur and under	-	0	0	0	-	-68	-	0	68	311
Greater than 15 ppm to 500 ppm sulfur	-	5,575	4,430	12,769	-	-2,338	-	1	25,111	15,923
Greater than 500 ppm sulfur	-	7,651	4,855	9,810	-	-1,572	-	0	23,888	24,929
Residual Fuel Oil <sup>f</sup>	-	2,035	14,770	902	-	1,250	-	337	16,120	15,441
Less than 0.31 percent sulfur	-	1,360	2,795	340	-	267	-	-	-	3,355
0.31 to 1.00 percent sulfur	-	1,435	4,088	248	-	260	-	-	-	7,541
Greater than 1.00 percent sulfur	-	-760	7,887	314	-	723	-	-	-	4,545
Petrochemical Feedstocks	-	382	21	34	-	124	-	-	313	486
Naphtha for Petro. Feed. Use	-	382	16	81	-	124	-	-	355	486
Other Oils for Petro. Feed. Use	-	0	5	-47	-	0	-	-	-42	0
Special Naphthas	-	42	150	24	-	5	-	2	209	21
Lubricants	-	442	76	562	-	-90	-	95	1,075	1,751
Waxes	-	20	32	0	-	32	-	32	-12	201
Petroleum Coke	-	1,390	636	-	-	-27	-	104	1,949	189
Marketable	-	472	636	-	-	-27	-	104	1,031	189
Catalyst	-	918	-	-	-	-	-	-	918	-
Asphalt and Road Oil	-	2,370	854	896	-	1,768	-	70	2,282	5,100
Still Gas	-	1,805	-	-	-	-	-	-	1,805	-
Miscellaneous Products	-	45	0	4	-	176	-	10	-137	221
<b>Total</b>	<b>1,041</b>	<b>58,307</b>	<b>112,334</b>	<b>84,352</b>	<b>-70</b>	<b>5,049</b>	<b>55,703</b>	<b>1,673</b>	<b>193,540</b>	<b>171,089</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

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**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>729</b>	<b>-</b>	<b>47,372</b>	<b>331</b>	<b>927</b>	<b>-904</b>	<b>50,025</b>	<b>238</b>	<b>0</b>	<b>16,311</b>
<b>Natural Gas Liquids and LRGs</b>	<b>565</b>	<b>1,440</b>	<b>2,364</b>	<b>3,416</b>	<b>-</b>	<b>-916</b>	<b>145</b>	<b>94</b>	<b>8,462</b>	<b>3,015</b>
Pentanes Plus	88	-	0	0	-	-7	0	1	94	9
Liquefied Petroleum Gases	477	1,440	2,364	3,416	-	-909	145	92	8,369	3,006
Ethane/Ethylene	20	10	0	0	-	0	0	0	30	0
Propane/Propylene	311	1,575	2,302	3,384	-	-933	0	27	8,478	2,103
Normal Butane/Butylene	79	11	62	32	-	69	12	65	38	711
Isobutane/Isobutylene	67	-156	0	0	-	-45	133	0	-177	192
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>14,255</b>	<b>950</b>	<b>674</b>	<b>-642</b>	<b>14,251</b>	<b>141</b>	<b>2,129</b>	<b>28,383</b>
Other Hydrocarbons/Oxygenates	-	-	558	0	2,028	115	2,369	102	0	2,129
Unfinished Oils	-	-	2,329	25	-	201	212	0	1,941	9,143
Motor Gasoline Blend. Comp. (MGBC)	-	-	11,368	925	-1,354	-974	11,874	39	0	16,943
Reformulated	-	-	1,600	507	497	-1,022	3,626	0	0	6,434
Conventional	-	-	9,768	418	-1,851	48	8,248	39	0	10,509
Aviation Gasoline Blend. Comp.	-	-	0	0	-	16	-204	0	188	168
<b>Finished Petroleum Products</b>	<b>-</b>	<b>65,417</b>	<b>35,586</b>	<b>86,706</b>	<b>1,339</b>	<b>-11,930</b>	<b>-</b>	<b>2,530</b>	<b>198,448</b>	<b>108,988</b>
Finished Motor Gasoline	-	37,358	15,051	45,175	1,339	-3,003	-	411	101,515	41,206
Reformulated	-	22,276	5,407	8,001	-497	-4,149	-	112	39,224	11,274
Conventional	-	15,082	9,644	37,174	1,836	1,146	-	299	62,291	29,932
Finished Aviation Gasoline	-	0	0	140	-	-3	-	0	143	80
Kerosene-Type Jet Fuel	-	2,704	3,036	16,777	-	-729	-	68	23,178	8,730
Kerosene	-	488	67	0	-	-787	-	0	1,342	1,807
Distillate Fuel Oil <sup>e</sup>	-	14,212	7,154	22,476	-	-6,975	-	2	50,815	34,188
15 ppm sulfur and under	-	0	329	0	-	101	-	0	228	412
Greater than 15 ppm to 500 ppm sulfur	-	7,052	3,156	14,093	-	-432	-	1	24,732	15,491
Greater than 500 ppm sulfur	-	7,160	3,669	8,383	-	-6,644	-	1	25,855	18,285
Residual Fuel Oil <sup>f</sup>	-	2,807	8,914	1,015	-	-1,951	-	1,452	13,235	13,490
Less than 0.31 percent sulfur	-	1,437	1,295	0	-	16	-	-	-	3,371
0.31 to 1.00 percent sulfur	-	1,377	1,822	497	-	-1,463	-	-	-	6,078
Greater than 1.00 percent sulfur	-	-7	5,797	518	-	-504	-	-	-	4,041
Petrochemical Feedstocks	-	444	13	-257	-	-49	-	-	249	437
Naphtha for Petro. Feed. Use	-	444	5	-150	-	-49	-	-	348	437
Other Oils for Petro. Feed. Use	-	0	8	-107	-	0	-	-	-99	0
Special Naphthas	-	21	245	7	-	50	-	12	211	71
Lubricants	-	431	99	796	-	16	-	117	1,193	1,767
Waxes	-	4	18	0	-	1	-	67	-46	202
Petroleum Coke	-	1,598	442	-	-	38	-	330	1,672	227
Marketable	-	604	442	-	-	38	-	330	678	227
Catalyst	-	994	-	-	-	-	-	-	994	-
Asphalt and Road Oil	-	3,489	547	575	-	1,445	-	50	3,116	6,545
Still Gas	-	1,822	-	-	-	-	-	-	1,822	-
Miscellaneous Products	-	39	0	2	-	17	-	21	3	238
<b>Total</b>	<b>1,294</b>	<b>66,857</b>	<b>99,577</b>	<b>91,403</b>	<b>2,940</b>	<b>-14,392</b>	<b>64,421</b>	<b>3,003</b>	<b>209,039</b>	<b>156,697</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

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**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>700</b>	<b>-</b>	<b>47,392</b>	<b>218</b>	<b>-972</b>	<b>-2,385</b>	<b>49,202</b>	<b>521</b>	<b>0</b>	<b>13,926</b>
<b>Natural Gas Liquids and LRGs</b>	<b>495</b>	<b>2,600</b>	<b>1,831</b>	<b>1,741</b>	<b>-</b>	<b>1,279</b>	<b>154</b>	<b>213</b>	<b>5,021</b>	<b>4,294</b>
Pentanes Plus	83	-	0	0	-	17	0	0	66	26
Liquefied Petroleum Gases	412	2,600	1,831	1,741	-	1,262	154	213	4,955	4,268
Ethane/Ethylene	10	6	0	0	-	0	0	0	16	0
Propane/Propylene	271	1,691	1,483	1,741	-	416	0	11	4,759	2,519
Normal Butane/Butylene	73	981	128	0	-	579	17	202	384	1,290
Isobutane/Isobutylene	58	-78	220	0	-	267	137	0	-204	459
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>15,287</b>	<b>643</b>	<b>4,107</b>	<b>614</b>	<b>18,903</b>	<b>526</b>	<b>-6</b>	<b>28,997</b>
Other Hydrocarbons/Oxygenates	-	-	854	0	2,646	167	3,003	330	0	2,296
Unfinished Oils	-	-	4,124	-6	-	-1,009	5,406	0	-279	8,134
Motor Gasoline Blend. Comp. (MGBC)	-	-	10,309	649	1,461	1,531	10,692	196	0	18,474
Reformulated	-	-	1,688	465	2,237	1,057	3,333	0	0	7,491
Conventional	-	-	8,621	184	-776	474	7,359	196	0	10,983
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-75	-198	0	273	93
<b>Finished Petroleum Products</b>	<b>-</b>	<b>68,747</b>	<b>35,362</b>	<b>80,782</b>	<b>-1,479</b>	<b>1,920</b>	<b>-</b>	<b>3,013</b>	<b>178,478</b>	<b>110,908</b>
Finished Motor Gasoline	-	39,282	18,082	44,506	-1,479	2,648	-	169	97,574	43,854
Reformulated	-	24,877	8,428	8,214	-2,237	1,312	-	163	37,807	12,586
Conventional	-	14,405	9,654	36,292	758	1,336	-	5	59,767	31,268
Finished Aviation Gasoline	-	0	0	56	-	-13	-	0	69	67
Kerosene-Type Jet Fuel	-	3,717	1,885	13,657	-	1,589	-	827	16,843	10,319
Kerosene	-	76	22	0	-	-109	-	1	206	1,698
Distillate Fuel Oil <sup>e</sup>	-	15,015	6,033	20,221	-	-1,219	-	131	42,357	32,969
15 ppm sulfur and under	-	0	0	0	-	-13	-	0	13	399
Greater than 15 ppm to 500 ppm sulfur	-	8,183	1,981	13,520	-	-2,041	-	130	25,595	13,450
Greater than 500 ppm sulfur	-	6,832	4,052	6,701	-	835	-	1	16,749	19,120
Residual Fuel Oil <sup>f</sup>	-	3,255	8,017	1,003	-	-867	-	793	12,349	12,623
Less than 0.31 percent sulfur	-	1,243	921	359	-	-173	-	-	-	3,198
0.31 to 1.00 percent sulfur	-	1,584	3,050	228	-	428	-	-	-	6,506
Greater than 1.00 percent sulfur	-	428	4,046	416	-	-1,122	-	-	-	2,919
Petrochemical Feedstocks	-	456	8	112	-	-9	-	-	585	428
Naphtha for Petro. Feed. Use	-	456	2	174	-	-9	-	-	641	428
Other Oils for Petro. Feed. Use	-	0	6	-62	-	0	-	-	-56	0
Special Naphthas	-	42	199	6	-	8	-	17	222	79
Lubricants	-	547	79	598	-	35	-	110	1,079	1,802
Waxes	-	17	19	0	-	-7	-	27	16	195
Petroleum Coke	-	1,623	535	-	-	-14	-	911	1,261	213
Marketable	-	609	535	-	-	-14	-	911	247	213
Catalyst	-	1,014	-	-	-	-	-	-	1,014	-
Asphalt and Road Oil	-	2,533	483	621	-	-31	-	14	3,654	6,514
Still Gas	-	2,139	-	-	-	-	-	-	2,139	-
Miscellaneous Products	-	45	0	2	-	-91	-	14	124	147
<b>Total</b>	<b>1,195</b>	<b>71,347</b>	<b>99,872</b>	<b>83,384</b>	<b>1,655</b>	<b>1,428</b>	<b>68,259</b>	<b>4,273</b>	<b>183,493</b>	<b>158,125</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>729</b>	<b>-</b>	<b>49,820</b>	<b>238</b>	<b>2,668</b>	<b>13</b>	<b>52,733</b>	<b>709</b>	<b>0</b>	<b>13,939</b>
<b>Natural Gas Liquids and LRGs</b>	<b>545</b>	<b>2,229</b>	<b>1,522</b>	<b>1,745</b>	<b>-</b>	<b>1,240</b>	<b>108</b>	<b>135</b>	<b>4,558</b>	<b>5,534</b>
Pentanes Plus	92	-	0	0	-	-3	0	1	94	23
Liquefied Petroleum Gases	453	2,229	1,522	1,745	-	1,243	108	134	4,464	5,511
Ethane/Ethylene	9	9	0	0	-	0	0	0	18	0
Propane/Propylene	297	1,553	1,395	1,745	-	1,005	0	14	3,971	3,524
Normal Butane/Butylene	78	745	127	0	-	285	0	119	546	1,575
Isobutane/Isobutylene	69	-78	0	0	-	-47	108	0	-70	412
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>17,351</b>	<b>530</b>	<b>-138</b>	<b>636</b>	<b>16,877</b>	<b>185</b>	<b>45</b>	<b>29,633</b>
Other Hydrocarbons/Oxygenates	-	-	1,116	0	1,552	-4	2,556	116	0	2,292
Unfinished Oils	-	-	3,483	-13	-	1,401	2,175	0	-106	9,535
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,752	543	-1,690	-773	12,309	69	0	17,701
Reformulated	-	-	3,481	261	-560	164	3,018	0	0	7,655
Conventional	-	-	9,271	282	-1,130	-937	9,291	69	0	10,046
Aviation Gasoline Blend. Comp.	-	-	0	0	-	12	-163	0	151	105
<b>Finished Petroleum Products</b>	<b>-</b>	<b>70,772</b>	<b>40,598</b>	<b>85,889</b>	<b>1,686</b>	<b>7,688</b>	<b>-</b>	<b>2,431</b>	<b>188,826</b>	<b>118,596</b>
Finished Motor Gasoline	-	39,242	16,752	49,221	1,686	724	-	472	105,705	44,578
Reformulated	-	24,207	6,245	9,596	560	-1,462	-	12	42,058	11,124
Conventional	-	15,035	10,507	39,625	1,126	2,186	-	460	63,647	33,454
Finished Aviation Gasoline	-	0	0	156	-	13	-	0	143	80
Kerosene-Type Jet Fuel	-	3,057	2,866	14,991	-	-126	-	489	20,551	10,193
Kerosene	-	286	15	0	-	-342	-	1	642	1,356
Distillate Fuel Oil <sup>e</sup>	-	16,430	8,020	18,641	-	3,979	-	54	39,058	36,948
15 ppm sulfur and under	-	0	0	30	-	67	-	0	-37	466
Greater than 15 ppm to 500 ppm sulfur	-	10,007	3,020	13,015	-	1,017	-	53	24,972	14,467
Greater than 500 ppm sulfur	-	6,423	5,000	5,596	-	2,895	-	1	14,123	22,015
Residual Fuel Oil <sup>f</sup>	-	3,236	10,743	1,250	-	2,661	-	583	11,985	15,284
Less than 0.31 percent sulfur	-	1,343	2,179	279	-	-136	-	-	-	3,062
0.31 to 1.00 percent sulfur	-	1,731	2,344	0	-	513	-	-	-	7,019
Greater than 1.00 percent sulfur	-	162	6,220	971	-	2,284	-	-	-	5,203
Petrochemical Feedstocks	-	438	8	32	-	73	-	-	405	501
Naphtha for Petro. Feed. Use	-	438	1	67	-	73	-	-	433	501
Other Oils for Petro. Feed. Use	-	0	7	-35	-	0	-	-	-28	0
Special Naphthas	-	48	228	9	-	0	-	3	282	79
Lubricants	-	626	80	914	-	278	-	113	1,229	2,080
Waxes	-	23	107	0	-	15	-	39	76	210
Petroleum Coke	-	1,758	395	-	-	191	-	644	1,318	404
Marketable	-	700	395	-	-	191	-	644	260	404
Catalyst	-	1,058	-	-	-	-	-	-	1,058	-
Asphalt and Road Oil	-	3,427	1,384	675	-	104	-	18	5,364	6,618
Still Gas	-	2,155	-	-	-	-	-	-	2,155	-
Miscellaneous Products	-	46	0	0	-	118	-	17	-89	265
<b>Total</b>	<b>1,274</b>	<b>73,001</b>	<b>109,291</b>	<b>88,402</b>	<b>4,216</b>	<b>9,577</b>	<b>69,718</b>	<b>3,460</b>	<b>193,429</b>	<b>167,702</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>707</b>	<b>-</b>	<b>50,031</b>	<b>120</b>	<b>938</b>	<b>2,274</b>	<b>49,345</b>	<b>177</b>	<b>0</b>	<b>16,213</b>
<b>Natural Gas Liquids and LRGs</b>	<b>523</b>	<b>1,999</b>	<b>727</b>	<b>1,956</b>	<b>-</b>	<b>175</b>	<b>124</b>	<b>95</b>	<b>4,811</b>	<b>5,709</b>
Pentanes Plus	93	-	0	0	-	3	0	0	90	26
Liquefied Petroleum Gases	430	1,999	727	1,956	-	172	124	95	4,721	5,683
Ethane/Ethylene	8	5	0	0	-	0	0	0	13	0
Propane/Propylene	279	1,361	563	1,956	-	-163	0	10	4,312	3,361
Normal Butane/Butylene	99	776	164	0	-	472	1	84	482	2,047
Isobutane/Isobutylene	44	-143	0	0	-	-137	123	0	-85	275
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>17,213</b>	<b>703</b>	<b>1,097</b>	<b>-2,294</b>	<b>19,104</b>	<b>104</b>	<b>2,099</b>	<b>27,339</b>
Other Hydrocarbons/Oxygenates	-	-	680	0	1,605	-240	2,482	43	0	2,052
Unfinished Oils	-	-	3,507	19	-	-1,247	2,739	0	2,034	8,288
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,026	684	-508	-812	13,953	61	0	16,889
Reformulated	-	-	3,411	456	-1	-948	4,814	0	0	6,707
Conventional	-	-	9,615	228	-507	136	9,139	61	0	10,182
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-70	0	65	110
<b>Finished Petroleum Products</b>	<b>-</b>	<b>69,146</b>	<b>37,356</b>	<b>86,423</b>	<b>535</b>	<b>7,697</b>	<b>-</b>	<b>2,290</b>	<b>183,473</b>	<b>126,293</b>
Finished Motor Gasoline	-	38,600	15,575	46,696	535	343	-	44	101,019	44,921
Reformulated	-	23,460	7,249	8,495	1	1,484	-	25	37,696	12,608
Conventional	-	15,140	8,326	38,201	534	-1,141	-	20	63,323	32,313
Finished Aviation Gasoline	-	0	1	139	-	3	-	0	137	83
Kerosene-Type Jet Fuel	-	3,132	1,912	15,355	-	1,513	-	3	18,883	11,706
Kerosene	-	217	16	0	-	-4	-	1	236	1,352
Distillate Fuel Oil <sup>e</sup>	-	15,751	6,816	21,139	-	8,309	-	169	35,228	45,257
15 ppm sulfur and under	-	0	0	0	-	-59	-	0	59	407
Greater than 15 ppm to 500 ppm sulfur	-	9,630	3,479	14,641	-	1,626	-	1	26,123	16,093
Greater than 500 ppm sulfur	-	6,121	3,337	6,498	-	6,742	-	168	9,046	28,757
Residual Fuel Oil <sup>f</sup>	-	2,956	10,058	1,587	-	-1,453	-	1,586	14,468	13,831
Less than 0.31 percent sulfur	-	1,318	1,343	265	-	-510	-	-	-	2,552
0.31 to 1.00 percent sulfur	-	1,998	3,424	0	-	-1,387	-	-	-	5,632
Greater than 1.00 percent sulfur	-	-360	5,291	1,322	-	444	-	-	-	5,647
Petrochemical Feedstocks	-	344	5	169	-	-63	-	-	581	438
Naphtha for Petro. Feed. Use	-	344	1	195	-	-63	-	-	603	438
Other Oils for Petro. Feed. Use	-	0	4	-26	-	0	-	-	-22	0
Special Naphthas	-	52	200	13	-	-5	-	5	265	74
Lubricants	-	455	101	696	-	-254	-	174	1,332	1,826
Waxes	-	0	43	0	-	-10	-	35	18	200
Petroleum Coke	-	1,493	723	-	-	-84	-	179	2,121	320
Marketable	-	533	723	-	-	-84	-	179	1,161	320
Catalyst	-	960	-	-	-	-	-	-	960	-
Asphalt and Road Oil	-	4,000	1,906	611	-	-544	-	71	6,990	6,074
Still Gas	-	2,092	-	-	-	-	-	-	2,092	-
Miscellaneous Products	-	54	0	18	-	-54	-	23	103	211
<b>Total</b>	<b>1,230</b>	<b>71,145</b>	<b>105,327</b>	<b>89,202</b>	<b>2,570</b>	<b>7,852</b>	<b>68,573</b>	<b>2,665</b>	<b>190,383</b>	<b>175,554</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>611</b>	<b>-</b>	<b>50,030</b>	<b>394</b>	<b>666</b>	<b>-680</b>	<b>51,893</b>	<b>488</b>	<b>0</b>	<b>15,533</b>
<b>Natural Gas Liquids and LRGs</b>	<b>425</b>	<b>2,233</b>	<b>1,324</b>	<b>2,331</b>	<b>-</b>	<b>1,344</b>	<b>109</b>	<b>153</b>	<b>4,707</b>	<b>7,053</b>
Pentanes Plus	78	-	0	0	-	-5	0	0	83	21
Liquefied Petroleum Gases	347	2,233	1,324	2,331	-	1,349	109	153	4,624	7,032
Ethane/Ethylene	7	5	0	0	-	0	0	0	12	0
Propane/Propylene	224	1,365	1,107	2,231	-	985	0	22	3,920	4,346
Normal Butane/Butylene	79	941	217	100	-	378	0	130	829	2,425
Isobutane/Isobutylene	37	-78	0	0	-	-14	109	0	-136	261
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>16,563</b>	<b>1,179</b>	<b>-290</b>	<b>-984</b>	<b>18,318</b>	<b>111</b>	<b>7</b>	<b>26,355</b>
Other Hydrocarbons/Oxygenates	-	-	1,194	0	1,243	-10	2,391	56	0	2,042
Unfinished Oils	-	-	2,953	19	-	-485	3,605	0	-148	7,803
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,416	1,160	-1,534	-471	12,459	54	0	16,418
Reformulated	-	-	2,961	834	137	131	3,801	0	0	6,838
Conventional	-	-	9,455	326	-1,671	-602	8,658	54	0	9,580
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-18	-137	0	155	92
<b>Finished Petroleum Products</b>	<b>-</b>	<b>70,456</b>	<b>39,788</b>	<b>86,661</b>	<b>1,544</b>	<b>2,681</b>	<b>-</b>	<b>839</b>	<b>194,929</b>	<b>128,974</b>
Finished Motor Gasoline	-	38,542	16,949	48,033	1,544	-4,396	-	22	109,442	40,525
Reformulated	-	22,645	6,744	10,716	-137	-358	-	15	40,311	12,250
Conventional	-	15,897	10,205	37,317	1,681	-4,038	-	8	69,131	28,275
Finished Aviation Gasoline	-	0	2	94	-	14	-	0	82	97
Kerosene-Type Jet Fuel	-	3,080	2,660	15,245	-	-1,067	-	51	22,001	10,639
Kerosene	-	168	182	24	-	285	-	1	88	1,637
Distillate Fuel Oil <sup>e</sup>	-	16,610	6,880	20,288	-	8,374	-	2	35,402	53,631
15 ppm sulfur and under	-	0	0	0	-	17	-	0	-17	424
Greater than 15 ppm to 500 ppm sulfur	-	10,031	2,795	12,975	-	2,382	-	2	23,417	18,475
Greater than 500 ppm sulfur	-	6,579	4,085	7,313	-	5,975	-	0	12,002	34,732
Residual Fuel Oil <sup>f</sup>	-	3,294	11,181	1,678	-	-322	-	244	16,231	13,509
Less than 0.31 percent sulfur	-	1,289	1,737	768	-	94	-	-	-	2,646
0.31 to 1.00 percent sulfur	-	1,810	2,618	93	-	-254	-	-	-	5,378
Greater than 1.00 percent sulfur	-	195	6,826	817	-	-162	-	-	-	5,485
Petrochemical Feedstocks	-	463	43	124	-	-6	-	-	636	432
Naphtha for Petro. Feed. Use	-	463	41	159	-	-6	-	-	669	432
Other Oils for Petro. Feed. Use	-	0	2	-35	-	0	-	-	-33	0
Special Naphthas	-	49	153	10	-	-3	-	2	213	71
Lubricants	-	610	41	626	-	-7	-	100	1,184	1,819
Waxes	-	14	14	0	-	-23	-	44	7	177
Petroleum Coke	-	1,574	464	-	-	-169	-	348	1,859	151
Marketable	-	565	464	-	-	-169	-	348	850	151
Catalyst	-	1,009	-	-	-	-	-	-	1,009	-
Asphalt and Road Oil	-	3,703	1,219	539	-	-10	-	13	5,458	6,064
Still Gas	-	2,302	-	-	-	-	-	-	2,302	-
Miscellaneous Products	-	47	0	0	-	11	-	12	24	222
<b>Total</b>	<b>1,036</b>	<b>72,689</b>	<b>107,705</b>	<b>90,565</b>	<b>1,920</b>	<b>2,361</b>	<b>70,320</b>	<b>1,591</b>	<b>199,643</b>	<b>177,915</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>712</b>	<b>-</b>	<b>50,928</b>	<b>410</b>	<b>-1,917</b>	<b>-37</b>	<b>50,110</b>	<b>60</b>	<b>0</b>	<b>15,496</b>
<b>Natural Gas Liquids and LRGs</b>	<b>527</b>	<b>1,831</b>	<b>1,258</b>	<b>2,055</b>	<b>-</b>	<b>3</b>	<b>92</b>	<b>138</b>	<b>5,438</b>	<b>7,056</b>
Pentanes Plus	90	-	0	0	-	4	0	1	85	25
Liquefied Petroleum Gases	437	1,831	1,258	2,055	-	-1	92	137	5,353	7,031
Ethane/Ethylene	6	10	0	0	-	0	0	0	16	0
Propane/Propylene	293	1,401	1,046	2,030	-	-163	0	12	4,921	4,183
Normal Butane/Butylene	94	620	212	25	-	182	0	125	644	2,607
Isobutane/Isobutylene	44	-200	0	0	-	-20	92	0	-228	241
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>16,405</b>	<b>544</b>	<b>563</b>	<b>-1,512</b>	<b>19,336</b>	<b>186</b>	<b>-498</b>	<b>24,843</b>
Other Hydrocarbons/Oxygenates	-	-	646	0	1,762	-298	2,624	82	0	1,744
Unfinished Oils	-	-	3,059	-94	-	-134	3,760	0	-661	7,669
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,700	638	-1,199	-1,083	13,118	104	0	15,335
Reformulated	-	-	2,581	432	631	-1,862	5,506	0	0	4,976
Conventional	-	-	10,119	206	-1,830	779	7,612	104	0	10,359
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-166	0	163	95
<b>Finished Petroleum Products</b>	<b>-</b>	<b>69,988</b>	<b>40,676</b>	<b>89,643</b>	<b>1,210</b>	<b>-3,901</b>	<b>-</b>	<b>1,865</b>	<b>203,553</b>	<b>125,073</b>
Finished Motor Gasoline	-	39,944	14,668	47,909	1,210	-5,858	-	20	109,568	34,667
Reformulated	-	23,796	8,456	8,322	-631	-2,808	-	16	42,735	9,442
Conventional	-	16,148	6,212	39,587	1,841	-3,050	-	4	66,833	25,225
Finished Aviation Gasoline	-	0	4	92	-	-18	-	0	114	79
Kerosene-Type Jet Fuel	-	2,911	1,549	16,052	-	-1,851	-	295	22,068	8,788
Kerosene	-	272	48	20	-	508	-	6	-174	2,145
Distillate Fuel Oil <sup>e</sup>	-	15,465	7,264	22,279	-	6,272	-	199	38,537	59,903
15 ppm sulfur and under	-	0	0	0	-	122	-	0	-122	546
Greater than 15 ppm to 500 ppm sulfur	-	9,047	2,856	14,737	-	588	-	47	26,005	19,063
Greater than 500 ppm sulfur	-	6,418	4,408	7,542	-	5,562	-	152	12,654	40,294
Residual Fuel Oil <sup>f</sup>	-	2,982	13,980	1,729	-	-1,403	-	646	19,448	12,106
Less than 0.31 percent sulfur	-	1,091	1,679	475	-	-75	-	-	-	2,571
0.31 to 1.00 percent sulfur	-	1,632	6,440	0	-	-1,193	-	-	-	4,185
Greater than 1.00 percent sulfur	-	259	5,861	1,254	-	-135	-	-	-	5,350
Petrochemical Feedstocks	-	416	749	152	-	7	-	-	1,310	439
Naphtha for Petro. Feed. Use	-	416	741	82	-	7	-	-	1,232	439
Other Oils for Petro. Feed. Use	-	0	8	70	-	0	-	-	78	0
Special Naphthas	-	64	145	9	-	-2	-	2	218	69
Lubricants	-	535	63	534	-	0	-	161	971	1,819
Waxes	-	16	15	0	-	-6	-	37	0	171
Petroleum Coke	-	1,582	677	-	-	-12	-	164	2,107	139
Marketable	-	580	677	-	-	-12	-	164	1,105	139
Catalyst	-	1,002	-	-	-	-	-	-	1,002	-
Asphalt and Road Oil	-	3,549	1,514	867	-	-1,438	-	322	7,046	4,626
Still Gas	-	2,202	-	-	-	-	-	-	2,202	-
Miscellaneous Products	-	50	0	0	-	-100	-	13	137	122
<b>Total</b>	<b>1,239</b>	<b>71,819</b>	<b>109,267</b>	<b>92,652</b>	<b>-145</b>	<b>-5,447</b>	<b>69,538</b>	<b>2,248</b>	<b>208,493</b>	<b>172,468</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>692</b>	<b>-</b>	<b>50,852</b>	<b>257</b>	<b>1,931</b>	<b>1,851</b>	<b>51,580</b>	<b>300</b>	<b>0</b>	<b>17,347</b>
<b>Natural Gas Liquids and LRGs</b>	<b>529</b>	<b>390</b>	<b>1,700</b>	<b>2,645</b>	<b>-</b>	<b>-238</b>	<b>157</b>	<b>20</b>	<b>5,325</b>	<b>6,818</b>
Pentanes Plus	96	-	0	0	-	5	0	0	91	30
Liquefied Petroleum Gases	433	390	1,700	2,645	-	-243	157	20	5,234	6,788
Ethane/Ethylene	5	10	0	0	-	0	0	0	15	0
Propane/Propylene	287	1,350	1,515	2,638	-	42	0	11	5,737	4,225
Normal Butane/Butylene	99	-758	128	7	-	-200	80	9	-413	2,407
Isobutane/Isobutylene	42	-212	57	0	-	-85	77	0	-105	156
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>17,208</b>	<b>237</b>	<b>486</b>	<b>44</b>	<b>17,748</b>	<b>100</b>	<b>39</b>	<b>24,887</b>
Other Hydrocarbons/Oxygenates	-	-	1,429	0	1,415	5	2,790	49	0	1,749
Unfinished Oils	-	-	3,240	-26	-	695	2,651	0	-132	8,364
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,539	263	-929	-644	12,466	51	0	14,691
Reformulated	-	-	2,644	248	401	350	2,943	0	0	5,326
Conventional	-	-	9,895	15	-1,330	-994	9,523	51	0	9,365
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-12	-159	0	171	83
<b>Finished Petroleum Products</b>	<b>-</b>	<b>71,876</b>	<b>45,720</b>	<b>70,088</b>	<b>940</b>	<b>3,951</b>	<b>-</b>	<b>600</b>	<b>184,073</b>	<b>129,024</b>
Finished Motor Gasoline	-	41,375	18,013	38,273	940	4,056	-	19	94,527	38,723
Reformulated	-	24,675	8,297	5,896	-401	1,729	-	16	36,722	11,171
Conventional	-	16,700	9,716	32,377	1,341	2,327	-	3	57,805	27,552
Finished Aviation Gasoline	-	0	76	64	-	-11	-	0	151	68
Kerosene-Type Jet Fuel	-	3,251	4,161	11,660	-	89	-	27	18,956	8,877
Kerosene	-	138	158	23	-	14	-	1	304	2,159
Distillate Fuel Oil <sup>e</sup>	-	15,371	6,949	17,364	-	303	-	3	39,378	60,206
15 ppm sulfur and under	-	0	260	0	-	-33	-	0	293	513
Greater than 15 ppm to 500 ppm sulfur	-	9,326	2,841	11,896	-	-774	-	2	24,835	18,289
Greater than 500 ppm sulfur	-	6,045	3,848	5,468	-	1,110	-	1	14,250	41,404
Residual Fuel Oil <sup>f</sup>	-	3,246	13,332	1,285	-	-764	-	241	18,386	11,342
Less than 0.31 percent sulfur	-	1,338	1,460	165	-	-717	-	-	-	1,854
0.31 to 1.00 percent sulfur	-	2,284	5,754	0	-	331	-	-	-	4,516
Greater than 1.00 percent sulfur	-	-376	6,118	1,120	-	-378	-	-	-	4,972
Petrochemical Feedstocks	-	332	459	39	-	-13	-	-	843	426
Naphtha for Petro. Feed. Use	-	332	455	69	-	-13	-	-	869	426
Other Oils for Petro. Feed. Use	-	0	4	-30	-	0	-	-	-26	0
Special Naphthas	-	48	178	7	-	-6	-	5	234	63
Lubricants	-	500	68	536	-	-134	-	134	1,104	1,685
Waxes	-	5	57	0	-	-17	-	42	37	154
Petroleum Coke	-	1,553	692	-	-	19	-	8	2,218	158
Marketable	-	562	692	-	-	19	-	8	1,227	158
Catalyst	-	991	-	-	-	-	-	-	991	-
Asphalt and Road Oil	-	3,872	1,577	835	-	415	-	111	5,758	5,041
Still Gas	-	2,141	-	-	-	-	-	-	2,141	-
Miscellaneous Products	-	44	0	2	-	0	-	7	39	122
<b>Total</b>	<b>1,221</b>	<b>72,266</b>	<b>115,480</b>	<b>73,227</b>	<b>3,357</b>	<b>5,608</b>	<b>69,485</b>	<b>1,020</b>	<b>189,437</b>	<b>178,076</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

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LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>714</b>	<b>-</b>	<b>50,411</b>	<b>188</b>	<b>-1,988</b>	<b>-1,694</b>	<b>50,887</b>	<b>132</b>	<b>0</b>	<b>15,653</b>
<b>Natural Gas Liquids and LRGs</b>	<b>567</b>	<b>300</b>	<b>2,001</b>	<b>3,687</b>	<b>-</b>	<b>581</b>	<b>173</b>	<b>85</b>	<b>5,716</b>	<b>7,399</b>
Pentanes Plus	105	-	0	0	-	-14	0	0	119	16
Liquefied Petroleum Gases	462	300	2,001	3,687	-	595	173	85	5,597	7,383
Ethane/Ethylene	10	7	0	0	-	0	0	0	17	0
Propane/Propylene	300	1,377	1,363	3,595	-	975	0	19	5,641	5,200
Normal Butane/Butylene	108	-1,051	375	92	-	-643	77	67	23	1,764
Isobutane/Isobutylene	44	-33	263	0	-	263	96	0	-85	419
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>15,988</b>	<b>51</b>	<b>1,050</b>	<b>-2,528</b>	<b>16,998</b>	<b>152</b>	<b>2,467</b>	<b>22,359</b>
Other Hydrocarbons/Oxygenates	-	-	1,395	0	1,782	218	2,864	95	0	1,967
Unfinished Oils	-	-	4,077	20	-	-682	2,463	0	2,316	7,682
Motor Gasoline Blend. Comp. (MGBC)	-	-	10,516	31	-732	-2,061	11,819	57	0	12,630
Reformulated	-	-	1,775	0	1,333	-573	3,681	0	0	4,753
Conventional	-	-	8,741	31	-2,065	-1,488	8,138	57	0	7,877
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	-148	0	151	80
<b>Finished Petroleum Products</b>	<b>-</b>	<b>70,330</b>	<b>56,001</b>	<b>67,337</b>	<b>727</b>	<b>2,244</b>	<b>-</b>	<b>1,908</b>	<b>190,243</b>	<b>131,268</b>
Finished Motor Gasoline	-	41,164	20,147	39,374	727	2,114	-	313	98,985	40,837
Reformulated	-	25,892	7,984	5,924	-1,333	79	-	7	38,381	11,250
Conventional	-	15,272	12,163	33,450	2,060	2,035	-	306	60,604	29,587
Finished Aviation Gasoline	-	0	79	52	-	17	-	0	114	85
Kerosene-Type Jet Fuel	-	3,341	5,107	10,117	-	583	-	43	17,939	9,460
Kerosene	-	243	525	0	-	115	-	1	652	2,274
Distillate Fuel Oil <sup>e</sup>	-	14,822	11,629	14,538	-	-3,444	-	563	43,870	56,762
15 ppm sulfur and under	-	0	0	0	-	158	-	0	-158	671
Greater than 15 ppm to 500 ppm sulfur	-	9,930	5,497	10,092	-	-460	-	176	25,803	17,829
Greater than 500 ppm sulfur	-	4,892	6,132	4,446	-	-3,142	-	386	18,226	38,262
Residual Fuel Oil <sup>f</sup>	-	2,720	16,236	1,663	-	2,259	-	164	18,196	13,601
Less than 0.31 percent sulfur	-	1,479	3,901	330	-	924	-	-	-	2,778
0.31 to 1.00 percent sulfur	-	1,390	5,193	0	-	1,131	-	-	-	5,647
Greater than 1.00 percent sulfur	-	-149	7,142	1,333	-	204	-	-	-	5,176
Petrochemical Feedstocks	-	391	4	45	-	19	-	-	421	445
Naphtha for Petro. Feed. Use	-	391	1	80	-	19	-	-	453	445
Other Oils for Petro. Feed. Use	-	0	3	-35	-	0	-	-	-32	0
Special Naphthas	-	43	252	11	-	4	-	10	292	67
Lubricants	-	554	94	685	-	27	-	113	1,193	1,712
Waxes	-	16	24	0	-	-3	-	46	-3	151
Petroleum Coke	-	1,359	468	-	-	-36	-	588	1,275	122
Marketable	-	391	468	-	-	-36	-	588	307	122
Catalyst	-	968	-	-	-	-	-	-	968	-
Asphalt and Road Oil	-	3,687	1,436	852	-	620	-	56	5,299	5,661
Still Gas	-	1,949	-	-	-	-	-	-	1,949	-
Miscellaneous Products	-	41	0	0	-	-31	-	10	62	91
<b>Total</b>	<b>1,281</b>	<b>70,630</b>	<b>124,401</b>	<b>71,263</b>	<b>-211</b>	<b>-1,397</b>	<b>68,058</b>	<b>2,278</b>	<b>198,426</b>	<b>176,679</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>706</b>	<b>-</b>	<b>50,430</b>	<b>342</b>	<b>-279</b>	<b>1,051</b>	<b>49,965</b>	<b>183</b>	<b>0</b>	<b>16,704</b>
<b>Natural Gas Liquids and LRGs</b>	<b>547</b>	<b>-141</b>	<b>1,894</b>	<b>3,827</b>	<b>-</b>	<b>-407</b>	<b>107</b>	<b>26</b>	<b>6,401</b>	<b>6,992</b>
Pentanes Plus	95	-	0	0	-	20	0	1	74	36
Liquefied Petroleum Gases	452	-141	1,894	3,827	-	-427	107	25	6,327	6,956
Ethane/Ethylene	19	15	0	0	-	0	0	0	34	0
Propane/Propylene	285	1,255	1,551	3,652	-	322	0	15	6,406	5,522
Normal Butane/Butylene	104	-1,233	343	175	-	-662	24	10	17	1,102
Isobutane/Isobutylene	44	-178	0	0	-	-87	83	0	-130	332
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>14,134</b>	<b>275</b>	<b>2,961</b>	<b>294</b>	<b>14,501</b>	<b>174</b>	<b>2,401</b>	<b>22,653</b>
Other Hydrocarbons/Oxygenates	-	-	816	0	1,644	-214	2,598	76	0	1,753
Unfinished Oils	-	-	3,666	34	-	1,114	283	0	2,303	8,796
Motor Gasoline Blend. Comp. (MGBC)	-	-	9,652	241	1,317	-607	11,719	98	0	12,023
Reformulated	-	-	2,206	129	663	-519	3,517	0	0	4,234
Conventional	-	-	7,446	112	654	-88	8,202	98	0	7,789
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-99	0	98	81
<b>Finished Petroleum Products</b>	<b>-</b>	<b>67,107</b>	<b>52,012</b>	<b>75,790</b>	<b>-1,302</b>	<b>7,330</b>	<b>-</b>	<b>1,225</b>	<b>185,052</b>	<b>138,598</b>
Finished Motor Gasoline	-	39,205	16,247	42,061	-1,302	787	-	20	95,404	41,624
Reformulated	-	24,698	6,197	6,167	-663	148	-	6	36,245	11,398
Conventional	-	14,507	10,050	35,894	-639	639	-	14	59,159	30,226
Finished Aviation Gasoline	-	0	1	95	-	1	-	0	95	86
Kerosene-Type Jet Fuel	-	2,949	4,608	13,794	-	1,294	-	51	20,006	10,754
Kerosene	-	541	1,020	49	-	946	-	1	663	3,220
Distillate Fuel Oil <sup>e</sup>	-	14,140	13,070	17,030	-	4,013	-	0	40,227	60,775
15 ppm sulfur and under	-	0	0	0	-	-240	-	0	240	431
Greater than 15 ppm to 500 ppm sulfur	-	9,430	7,046	12,575	-	3,669	-	0	25,382	21,498
Greater than 500 ppm sulfur	-	4,710	6,024	4,455	-	584	-	0	14,605	38,846
Residual Fuel Oil <sup>f</sup>	-	3,757	15,114	1,468	-	1,555	-	345	18,439	15,156
Less than 0.31 percent sulfur	-	1,665	5,001	391	-	651	-	-	-	3,429
0.31 to 1.00 percent sulfur	-	1,618	5,643	112	-	1,505	-	-	-	7,152
Greater than 1.00 percent sulfur	-	474	4,470	965	-	-601	-	-	-	4,575
Petrochemical Feedstocks	-	375	10	99	-	-91	-	-	575	354
Naphtha for Petro. Feed. Use	-	375	5	116	-	-91	-	-	587	354
Other Oils for Petro. Feed. Use	-	0	5	-17	-	0	-	-	-12	0
Special Naphthas	-	48	103	12	-	-7	-	12	158	60
Lubricants	-	549	83	562	-	324	-	132	738	2,036
Waxes	-	13	26	0	-	9	-	50	-20	160
Petroleum Coke	-	1,164	592	-	-	-80	-	548	1,288	42
Marketable	-	266	592	-	-	-80	-	548	390	42
Catalyst	-	898	-	-	-	-	-	-	898	-
Asphalt and Road Oil	-	2,658	1,138	620	-	-1,423	-	51	5,788	4,238
Still Gas	-	1,667	-	-	-	-	-	-	1,667	-
Miscellaneous Products	-	41	0	0	-	2	-	14	25	93
<b>Total</b>	<b>1,253</b>	<b>66,966</b>	<b>118,470</b>	<b>80,234</b>	<b>1,379</b>	<b>8,268</b>	<b>64,573</b>	<b>1,607</b>	<b>193,854</b>	<b>184,947</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>692</b>	<b>-</b>	<b>44,479</b>	<b>313</b>	<b>710</b>	<b>-1,685</b>	<b>47,819</b>	<b>60</b>	<b>0</b>	<b>15,019</b>
<b>Natural Gas Liquids and LRGs</b>	<b>570</b>	<b>313</b>	<b>3,183</b>	<b>4,949</b>	<b>-</b>	<b>-1,603</b>	<b>189</b>	<b>30</b>	<b>10,399</b>	<b>5,389</b>
Pentanes Plus	94	-	0	0	-	-4	0	0	98	32
Liquefied Petroleum Gases	476	313	3,183	4,949	-	-1,599	189	30	10,301	5,357
Ethane/Ethylene	18	12	0	0	-	0	0	0	30	0
Propane/Propylene	303	1,206	2,976	4,739	-	-1,246	0	20	10,450	4,276
Normal Butane/Butylene	110	-692	207	210	-	-236	110	10	-49	866
Isobutane/Isobutylene	45	-213	0	0	-	-117	79	0	-130	215
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>18,111</b>	<b>227</b>	<b>-46</b>	<b>-30</b>	<b>17,325</b>	<b>174</b>	<b>823</b>	<b>22,623</b>
Other Hydrocarbons/Oxygenates	-	-	1,209	0	1,630	-38	2,752	125	0	1,715
Unfinished Oils	-	-	3,562	37	-	-651	3,485	0	765	8,145
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,340	190	-1,676	601	11,204	49	0	12,624
Reformulated	-	-	3,339	-26	110	624	2,799	0	0	4,858
Conventional	-	-	10,001	216	-1,786	-23	8,405	49	0	7,766
Aviation Gasoline Blend. Comp.	-	-	0	0	-	58	-116	0	58	139
<b>Finished Petroleum Products</b>	<b>-</b>	<b>67,343</b>	<b>47,079</b>	<b>84,892</b>	<b>1,693</b>	<b>-6,715</b>	<b>-</b>	<b>1,176</b>	<b>206,547</b>	<b>131,883</b>
Finished Motor Gasoline	-	39,049	15,071	43,606	1,693	-2,694	-	304	101,810	38,930
Reformulated	-	25,810	5,982	6,835	-110	329	-	7	38,181	11,727
Conventional	-	13,239	9,089	36,771	1,803	-3,023	-	296	63,629	27,203
Finished Aviation Gasoline	-	0	0	-24	-	5	-	0	-29	91
Kerosene-Type Jet Fuel	-	2,343	3,808	15,744	-	-1,798	-	73	23,620	8,956
Kerosene	-	362	302	27	-	176	-	2	513	3,396
Distillate Fuel Oil <sup>e</sup>	-	15,663	12,875	22,434	-	-2,194	-	1	53,165	58,581
15 ppm sulfur and under	-	0	0	264	-	181	-	0	83	612
Greater than 15 ppm to 500 ppm sulfur	-	8,447	4,805	14,077	-	-335	-	1	27,663	21,163
Greater than 500 ppm sulfur	-	7,216	8,070	8,093	-	-2,040	-	0	25,419	36,806
Residual Fuel Oil <sup>f</sup>	-	4,508	13,353	1,984	-	-642	-	430	20,057	14,514
Less than 0.31 percent sulfur	-	1,895	3,961	775	-	954	-	-	-	4,383
0.31 to 1.00 percent sulfur	-	2,182	4,640	562	-	-1,281	-	-	-	5,871
Greater than 1.00 percent sulfur	-	431	4,752	647	-	-315	-	-	-	4,260
Petrochemical Feedstocks	-	404	46	57	-	89	-	-	418	443
Naphtha for Petro. Feed. Use	-	404	43	97	-	89	-	-	455	443
Other Oils for Petro. Feed. Use	-	0	3	-40	-	0	-	-	-37	0
Special Naphthas	-	45	365	14	-	13	-	8	403	73
Lubricants	-	569	45	567	-	-48	-	107	1,122	1,988
Waxes	-	13	56	0	-	7	-	83	-21	167
Petroleum Coke	-	1,324	449	-	-	-8	-	94	1,687	34
Marketable	-	441	449	-	-	-8	-	94	804	34
Catalyst	-	883	-	-	-	-	-	-	883	-
Asphalt and Road Oil	-	1,215	709	483	-	363	-	67	1,977	4,601
Still Gas	-	1,786	-	-	-	-	-	-	1,786	-
Miscellaneous Products	-	62	0	0	-	16	-	8	38	109
<b>Total</b>	<b>1,262</b>	<b>67,656</b>	<b>112,852</b>	<b>90,381</b>	<b>2,357</b>	<b>-10,033</b>	<b>65,333</b>	<b>1,439</b>	<b>217,769</b>	<b>174,914</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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